Table 1. U.S. Petroleum Balance, July 2000

	Commodity	Current Month		Year to Date	
		Thousand Barrels	Thousand Barrels per Day	Thousand Barrels	Thousand Barrels
	Crude Oil		, ps. 2.3,		po- = 0,
(4)	Field Production	E 28,288	E <sub>913</sub>	E 209,219	E <sub>982</sub>
(1) (2)	Alaska Lower 48 States		E 4,879	E 1,035,155	E 4.860
( <b>3</b> )	Total U.S.		E <b>5,792</b>	E 1,244,374	E <b>5,842</b>
(3)	Net Imports	175,540	3,132	1,244,374	3,042
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	288,451	9,305	1,862,562	8,744
(5)	SPR Imports		15	1,530	7
(6)	Exports	466	15	16,286	76
(7)	Imports (Net Including SPR)	288,460	9,305	1,847,806	8,675
<i>(</i> -)	Other Sources				
(8)	SPR Stock Change (Withdrawal (+), Addition (-))		-47	-3,110	-15
(9)	Other Stock Change (Withdrawal (+), Addition (-))		285	-1,097	-5
(10) (11)	Product Supplied and Losses		0 491	0 93,902	0 441
(11) (12)	Total Other Sources		728	89,695	421
(13)	Crude Input to Refineries	,	15,825	3,181,875	14,938
(.0)	(13) = (3) + (7) + (12)	430,573	10,020	3,101,013	14,550
4.4\	Natural Gas Liquids (NGL)	04.000	0.005	400.040	0.404
(14)	Field Production <sup>D</sup>		2,085	460,316	2,161
15)	Net Imports <sup>c</sup> Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup>	1,746	56 -11	6,085	29 -7
(16)	Total NGL Supply	343	2,130	-1,460 <b>464 941</b>	
(17)		66,032	2,130	464,941	2,183
	Other Liquids Unfinished Oils and Gasoline Blending Components, Total				
(18)	Stock Change (Withdrawal (+), Addition (-))		-16	-11,988	-56
19)	Net Imports		440	121,975	573
20)	Other Liquids New Supply(Field Production)		241 901	39,610	186
21)	Refinery Processing Gain <sup>a</sup>		901	200,515 0	941 0
(22) ( <b>23)</b>	Total Other Liquids		1,566	350,112	1,644
(20)	(23) = (18) through (22)	40,000	1,500	550,112	1,044
(24)	<b>Total Production of Products</b> (24) = (13) + (17) + (23)	605,166	19,521	3,996,928	18,765
	Net Imports of Refined Products				
(25)	Imports (Gross)		1,467	310,829	1,459
(26)	Exports	,	824	180,985	850
27)	Imports (Net)		643	129,844	610
(28)	Total New Supply of Products(28) = (24) + (27)	625,099	20,164	4,126,772	19,375
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	17,980	-580	-40,363	-189
(30)	Total Petroleum Products Supplied for Domestic Use(30) = (28) + (29)	607,119	19,584	4,086,409	19,185
(31)	Finished Motor Gasoline	266,598	8,600	1.763.113	8,278
(32)	Distillate Fuel Oil		3,373	765,891	3,596
33)	Residual Fuel Oil	- ,	979	161,568	759
34)	Jet Fuel		1,785	355,621	1,670
35)	Liquefied Petroleum Gases		1,943	464,696	2,182
36)	Other <sup>d</sup>		2,904	575,520	2,702
37)	Crude Oil		0	0	0
(38)	Total Products Supplied(38) = (31) through (37)	607,119	19,584	4,086,409	19,185
	Ending Stocks, All Oils	<u>.</u>			
(39)	Crude Oil (Excluding SPR)	285,522	_	285,522	_
40)	Strategic Petroleum Reserve <sup>e</sup>	570,351	_	570,351	_
41)	Finished Motor Gasoline		_	164,853	_
42)	Distillate Fuel Oil		_	112,913	_
43)	Residual Fuel Oil		_	35,364	_
44)	Jet Fuel	,	_	42,971	_
45) 46)	Liquefied Petroleum Gases		_	112,468	_
(46)	Other <sup>d</sup> Total Stocks		_	219,741 <b>1,544,183</b>	_
(47)	(47) = (39) through (46)	1,544,103	_	1,344,103	_

a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50 thousand barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

Includes field production of fuel ethanol and an adjustment for motor gasoline blending components. c Includes products in the pentanes plus category only.

d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

E = Estimated. — = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."